



Table 37. Summary Statistics for Natural Gas — Pacific Contiguous, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,014	996	947	862	1,171
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	96,329	88,173	80,182	82,360	91,397
From Oil Wells	289,430	313,581	318,852	316,472	342,372
Total	385,759	401,754	399,034	398,832	433,768
Repressuring	101,556	111,356	110,177	79,659	47,974
Nonhydrocarbon Gases Removed	1,475	1,196	405	877	421
Wet After Lease Separation	282,728	289,201	288,453	318,296	385,373
Vented and Flared	1,250	1,268	1,590	1,952	1,367
Marketed Production	281,478	287,933	286,863	316,344	384,006
Extraction Loss	11,509	12,169	11,600	10,242	10,762
Total Dry Production	269,969	275,764	275,263	306,102	373,244
Supply (million cubic feet)					
Dry Production	269,969	275,764	275,263	306,102	373,244
Receipts at Region Borders					
Imports	335,866	356,711	360,261	374,666	415,636
Intransit Receipts	0	0	0	0	0
Interregion Receipts	1,892,995	1,768,560	1,910,665	2,075,323	1,970,365
Withdrawals from Storage					
Underground Storage	135,973	182,920	185,809	158,366	161,644
LNG Storage	2,803	3,345	3,096	2,943	2,325
Supplemental Gas Supplies	2	2	2	2	3
Balancing Item	-36,926	-113,391	-65,262	-125,531	-142,852
Total Supply	2,600,682	2,473,912	2,669,835	2,791,871	2,780,365

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — Pacific Contiguous, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	2,291,405	2,214,558	2,349,736	2,483,432	2,618,231
Deliveries at Region Borders					
Exports	0	0	308	2,275	3,761
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	139,367	126,110	144,868	103,316	20
Additions to Storage					
Underground Storage	166,574	128,778	171,788	201,152	155,252
LNG Storage	2,731	3,013	3,134	1,696	3,100
Total Disposition	2,600,077	2,472,460	2,669,835	2,791,871	2,780,365
Consumption (million cubic feet)					
Lease Fuel	62,226	63,337	69,386	68,370	61,810
Pipeline Fuel	34,835	33,091	43,810	31,019	27,228
Plant Fuel	4,287	4,520	4,796	4,511	4,212
Delivered to Consumers					
Residential	558,326	569,235	573,239	646,284	678,764
Commercial	343,749	308,804	326,074	353,701	323,946
Industrial	866,822	895,529	938,916	1,063,277	1,344,142
Vehicle Fuel	970	1,402	2,272	2,881	3,489
Electric Utilities	420,191	338,640	391,244	313,388	174,639
Total Delivered to Consumers	2,190,057	2,113,610	2,231,744	2,379,531	2,524,982
Total Consumption	2,291,405	2,214,558	2,349,736	2,483,432	2,618,231
Delivered for the Account of Others (million cubic feet)					
Residential	2,848	3,472	3,623	3,699	3,921
Commercial	137,416	113,757	133,654	151,144	110,822
Industrial	729,345	780,456	832,142	943,600	1,202,331
Electric Utilities	389,161	283,653	328,692	300,868	146,352
Number of Consumers					
Residential	9,915,609	10,076,303	10,220,134	10,396,932	10,612,310
Commercial	537,725	539,615	542,772	729,079	562,820
Industrial	42,792	40,999	41,005	41,513	42,026
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	639	572	601	485	576
Industrial	20,257	21,843	22,898	25,613	31,984
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.72	1.82	2.41	1.97	2.36
Imports	1.23	1.43	1.69	1.71	2.17
Exports	—	—	3.15	4.90	2.73
Pipeline Fuel	1.36	1.69	1.65	1.84	2.03
City Gate	2.08	2.55	2.91	2.40	2.64
Delivered to Consumers					
Residential	6.39	6.35	6.65	6.81	6.57
Commercial	5.88	5.57	5.85	5.91	5.83
Industrial	3.41	3.43	3.77	3.52	3.28
Vehicle Fuel	5.53	4.56	4.48	4.24	4.44
Electric Utilities	2.27	2.73	3.33	2.70	2.55

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.